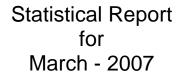
Bureau of Land Management



Amarillo Field Office Helium Operations







Distribution:

Fluid Minerals Group Manager, Washington Office

NMSO, New Mexico State Director

NMSO, Associate State Director NMSO, Petroleum Engineer

Field Manager, Amarillo Field Office

Assistant Field Managers (3)

Team Leaders

- -Federal Leased Lands
- -Resources Evaluation & Gas Analysis
- -Natural Gas Engineering

List of Tables

Table 1 - Summary of Helium Operations

Table 2 - Bush Dome Reservoir Operations

Table 3 - Gas Volumes & Inventory

Table 4 - In Kind Helium Sales

Table 5 - Open Market/Reserve Sell-down

Table 5 - Natural Gas/Liquid Sales

Table 6 - Helium Resources Evaluation

Table 7 - Helium Storage Contract Activity

Table 8 - Compression & CHEU (Charges & Operations)

Amarillo, Texas

Issued: May 4, 2007

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard Date: 05/04/2007

rable 1 - Summary of Hellum Op					arcn - 2007
Helium Enrichment Unit Operations Gas Processed	Gross Volume	nth Net Helium		Gross Cumulative	Net Cumulative
Plant Feed	687,309	194,978	28.37%	26,284,311	6,587,863
Helium Product Residue Natural Gas	242,885 289,589	192,438	79.23% 00.00%	8,280,491 11,563,024	6,503,661 1,188
Natural Con & Linuida Bradunad				,,-	
Natural Gas & Liquids Produced Gas Processed				Month	FYTD
Natural Gas Sales (Mcf***)				289,968	1,579,445
NGL Sales (gallons)				68,004	396,789
*** Volumes in Mcf at 14.73 psia & 60°F				33,001	
Bush Dome Reservoir Operations	Mo	onth			
Conservation gases from all sources	Gross Volume	Net Helium	Average Percent	Gross Cumulative	Net Cumulative
Total Withdrawn	686,322	199,233	29.03%	161,079,578	26,266,888
Crude Injection	8,621	6,838	79.32%	65,557,133	47,312,208
Crude Production	7,865	5,606	71.28%	686,096	500,289
Storage Operations					
Conservation Helium		Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)		10,000	535,000	30,000	5,805,600
Conservation Helium in Storage (EOM)		22,428,090		55,555	2,222,000
* Volumes in Mcf at 14.65 psia & 60°F		, :, :		1	
In Kind Helium		Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred		40	108,273	51,288	1,904,273
Sale Volumes Outstanding		42,843	,	,	· · · · · · · · · · · · · · · · · · ·
Volumes in Mcf at 14.65 psia & 60°F		1=,0.0		1	
Private Company Helium Storage Contrac	ts	Мо	nth		Annual
Contact Activity		Gross Volume	Net Helium	Average Percent	Helium FYTD
Crude Acquired		74,275	50,583	68.10%	268,214
Crude Disposed		316,257	240,252	75.97%	1,338,020
Net Balance		(241,982)	(189,669)		(1,069,806)
Balance of Stored Helium End Of Month			866,005		
Volumes in Mcf at 14.65 psia & 60°F					
Revenue / Charges					
Helium Storage Contracts (Charges Billed (\$)				Month	FYTC
Storage Fees Billed (\$)				\$268,475	\$1,360,674
Reservoir Management Fees Billed (\$)				\$261,132	\$1,451,659
Field Compressor Charges (Charges Billed (\$)				Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster comp	oression services)			(\$60,599)	(\$345,969
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburs	•	sunnlies etc.)		\$16,802	\$83,192
Net-Total (Funded by the four Refiners to the Cliffside Refine				(\$43,796)	(\$262,777)
Enrichment Unit Charges (Charges Billed (\$)				Month	rv-r
_				Month	FYTC
Reservior Management Fees (RMF)				\$261,132	\$1,451,659
Total operating costs				(\$881,370)	(\$5,365,492)
Sub Total - Items provided by BLM				\$408,122	\$2,526,004
Total - Cliffside Refiners, LP, GDA030001				(\$473,248)	(\$2,839,488)
Conservation Helium - Natural Gas - Liqui	d Sales	(Charges Billed (\$)		Month	FYTD
Open Market Sales				\$11,162,500	\$51,993,750
In Kind Sales				\$2,516,083	\$5,410,621
Natural Gas & Liquid Sales				\$1,789,796	\$10,185,577
Helium Resources Evaluation				Month	FYTD
Revenue Collected from Federal Lease Holds				\$741,335	\$3,726,237
	ted - 22	Received -	5	Analyzed - 1	
Sample Collection Report for month	···	110001VCu -	~	7 tranyzou -	. •

		Gross V	Vithdrawal	Net Helium	Withdrawal	Nitro	ogen	Meti	hane	Ethan	e plus	Other (CC	02, Ar, H2)
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		686,322	161,079,578	199,233	26,266,888	172,657	39,450,762	279,063	85,563,850	29,682	8,466,070	5,687	1,332,009
BIVINS A-3	Mar-07	46,955	9,466,207	27,636	2,718,764	11,983	2,396,929	6,431	3,905,389	615	381,116	291	64,009
BIVINS A-6	Mar-07	7,865	7,814,291	5,606	4,445,242	1,924	1,948,799	263	1,270,406	20	122,651	52	27,193
BIVINS A-13	Mar-07	50,056	3,477,459	27,579	2,252,253	12,595	928,002	8,635	258,738	902	26,245	346	12,222
BIVINS A-14	Mar-07	49,458	3,782,217	31,827	2,644,283	12,322	978,603	4,507	135,491	457	13,271	345	10,570
BIVINS A-4	Mar-07	42,104	9,617,758	17,822	1,480,055	10,301	2,325,695	12,299	5,215,724	1,342	512,589	340	83,695
BUSH A-2	Mar-07	46,423	8,810,868	17,923	1,146,352	11,862	2,131,605	14,656	4,962,776	1,652	491,024	330	79,113
Injection	Mar-07	8,621	65,557,133	6,838	47,312,208	1,560	16,935,881	163	762,664	0	16	60	546,365
inj Bivins A-3	Mar-07	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Mar-07	(8,621)	(23,517,712)	(6,838)	(16,980,150)	(1,560)	(6,305,636)	(163)	(125,200)	0	(7)	(60)	(106,720)
inj Bivins A-13	Mar-07	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Mar-07	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Mar-07	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Mar-07	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Mar-07	7,865	686,096	5,606	500,289	1,924	150,137	263	28,914	20	2,112	52	4,645
BIVINS A-1	Mar-07	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Mar-07	21,661	11,896,421	2,625	1,762,228	5,304	2,930,318	12,258	6,469,789	1,288	637,530	186	96,555
BIVINS A-5	Mar-07	30,952	12,753,864	8,777	1,289,993	7,894	3,096,104	12,642	7,512,326	1,403	741,955	237	113,486
BIVINS A-7	Mar-07	30,193	8,982,555	10,684	1,853,725	7,863	2,238,582	10,280	4,387,330	1,164	436,019	203	66,898
BIVINS A-9	Mar-07	43,550	7,653,435	867	141,180	11,071	1,849,299	28,284	5,084,181	2,964	505,819	364	72,956
BIVINS A-11	Mar-07	33,842	3,795,559	708	71,053	8,552	924,971	21,950	2,510,489	2,316	252,551	315	36,494
BIVINS A-15	Mar-07	21,629	6,765,786	580	371,176	5,060	1,617,359	14,275	4,286,415	1,462	424,719	251	66,117
BIVINS B-1	Mar-07	44,289	4,730,392	1,947	192,935	10,860	1,139,657	28,132	3,045,230	2,921	306,964	429	45,606
BIVINS B-2	Mar-07	36,077	3,524,049	693	65,694	9,142	866,245	23,249	2,315,061	2,435	234,256	559	42,792
BUSH A-1	Mar-07	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Mar-07	37,502	8,573,557	19,642	1,320,646	9,683	2,088,931	7,045	4,630,042	823	457,368	309	76,570
BUSH A-4	Mar-07	24,761	6,133,732	6,465	1,101,345	6,373	1,519,092	10,609	3,152,601	1,160	313,648	155	47,046
BUSH A-5	Mar-07	47,964	12,069,673	15,209	2,419,304	12,242	3,010,527	18,234	5,960,643	1,999	590,542	280	88,657
BUSH A-8	Mar-07	18,427	2,594,802	341	47,395	4,466	619,177	12,098	1,728,405	1,254	171,474	267	28,352
BUSH A-9	Mar-07	0	3,365,825	0	78,958	0	804,323	0	2,230,706	0	220,113	0	31,724
BUSH A-11	Mar-07	21,663	2,834,334	799	78,217	5,213	676,228	13,953	1,862,278	1,437	186,983	262	30,629
BUSH B-1	Mar-07	0	3,093,266	0	58,082	0	733,704	0	2,068,292	0	202,726	0	30,461
FUQUA A-1	Mar-07	0	2,954,069	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Mar-07	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Mar-07	30,951	7,848,769	1,504	518,715	7,947	1,898,826	19,263	4,879,226	2,070	484,379	167	67,623
TT Fuel	Mar-07	0	0	0	0	0	0	0	0	0	0	0	0
	fie	ld-wide pcts		29.03%	16.31%	25.16%	24.49%	40.66%	53.12%	4.32%	5.26%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

est z-factor 0.975

			HOIII IVII LO 3	internit report	•
As of EOM	Mar-07	Volumes in BCF			
Initial Gas In Pl	ace	330.040			
Produced 1924	to 1961	48.830			
Injected 1924 to	o 1961	0.450			
Remaining Gas	In Place 1961	281.660			
Left Behind Pip	e, 1961	82.060	====>	1.500	BCF of contained helium
Remaining in P	lace, 1961	199.600			
Gas In Place 19	961	199.600			
Produced 1961	to July 2002	82.450			
Injected 1961 to	July 2002	64.510		Net Helium	
Remaining Gas	In Place July 2002	181.660		33.997	
Produced July 2	2002 through Dec 2002	1.096		0.743	
Production 200	3 - 06	26.769		7.366	
Injection 2003 -	· 06	(0.528)		(0.407)	
Produced to Da	ate 2007	1.933		0.572	
Injected to Date	2007	(0.020)		(0.016)	
Amount of Raw	Gas Available to CHEU	152.409	====>	25.740	total helium in reservoir
Estimated Botto	om Hole Pressure	558.184			

Crude Helium Enrichment Unit Operations

Gross Withdrawal		Net Helium	Withdrawal	Nitr	ogen	Met	hane	Ethar	ne plus	Other (CO2, Ar, H2)			
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Mar-07	687,309	26,284,311	194,978	6,587,863	173,304	6,607,632	283,201	11,620,897	30,147	1,245,002	5,678	222,917
Calculated Feed	Mar-07	678,807	26,453,856	193,667	6,654,160	170,844	6,643,849	278,976	11,682,681	29,684	1,248,736	5,636	224,431
Feed to Box	Mar-07	674,911	26,302,421	193,667	6,654,160	170,844	6,643,849	278,976	11,682,681	29,684	1,248,736	1,740	72,996
Cheu Product	Mar-07	242,885	8,280,491	192,438	6,503,661	44,129	1,556,156	4,621	163,277	2	329	1,696	57,068
Residue	Mar-07	289,589	11,563,024	0	1,188	7,241	286,763	256,359	10,243,910	25,989	1,029,953	0	1,209
Cold Box Vent	Mar-07	109,438	4,942,290	90	79,278	101,365	4,100,181	7,951	703,389	(0)	137	32	59,305
Flare/Boot Strap	Mar-07	0	579,986	0	29,369	0	240,906	0	227,227	0	77,382	0	5,101
Fuel From Cheu	Mar-07	11,713	320,214	6	207	380	9,367	9,546	258,687	1,782	51,953	0	0
Shrinkage/Loss	Mar-07	1,912	84,842	0	0	0	0	0	0	1,912	84,842	0	0
Unaccounted*	Mar-07	19,373	570,171	1,133	38,139	17,729	465,174	499	64,528	0	1,071	11	1,258

^{*}Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)		
	Government	Private
Beginning inventory	22,436,182	1,045,634
net acceptances +	0	0
redeliveries	0	(189,669)
In Kind Transfers	(40)	40
Open Market Sales	(10,000)	10,000
Gain/loss	1,949	
Ending Inventory	22,428,090	866,005
Total Helium in Reservoir	25,739,749	
Total Helium in Storage	23,294,095	
Helium in native gas	2,445,653	

Crude Helium Pipeline

_	Gross	Net Helium	Percent
Beginning inventory	40,811	30,647	75.10%
Measured to Pipeline (Private Plants)	74,403	50,642	68.06%
Measured from Pipeline (Private Plant	316,261	240,252	75.97%
HEU Production	242,885	192,438	79.23%
Injection	8,621	6,838	79.32%
Production	7,865	5,606	71.28%
Ending Inventory	44,854	34,192	76.23%
Gain/Loss	3,772	1,949	

Tuck Trigg Reservoir Operations

Native Gas (Gross) Month Fiscal Year Discovery	
Total in place, beg. of period 5,198,688 5,198,688 5,890,000	
Recoverable in place, beg. of period 4,528,688 4,528,688 5,220,000	
Production during period to date 0 0 691,312	
Total in place, end of month 5,198,688 5,198,688 5,198,688	
Recoverable in place, end of month 4,528,688 4,528,688 4,528,688	

Table 4 - In Kind Helium Sales

March - 2007

In Kind Helium Aeriforn, Contract no. INC98-0101 Morth PYTD AEA/Linde Gas, Inc., Contract no. INC98-0102 Morth PYTD Air Gas, Inc., Contract no. INC98-0103 Morth PYTD Air Liquide Helium America, Inc., Contract no. INC98-0104 Morth PYTD Air Products, L.P., Contract no. INC98-0105 Morth PYTD Air Products, L.P., Contract no. INC98-0106 Morth PYTD BOC Giobal Helium, Inc., Contract no. INC98-0106 Morth PYTD Corp Brothers, Inc., Contract no. INC98-0107 Morth PYTD General Air Service & Supply Co., Contract no. INC98-0108 Morth PYTD General Air Service & Supply Co., Contract no. INC98-0110 Morth PYTD Protrian Melding Supply, Contract no. INC98-0111 Morth PYTD Protrian Melding Supply, Contract no. INC98-0113 Morth PYTD Corp Brothers, Inc., Contract no. INC98-0111 Morth PYTD Protrian Melding Supply, Contract no. INC98-0113 Morth PYTD Corp Brothers No. Inc., Contract no. INC98-0113 Morth PYTD Corp Brothers No. Inc., Contract no. INC98-0114 Morth PYTD Corp Brothers FYTD Corp Brothers Trian Melding Supply, Contract no. INC98-0113 Morth PYTD Corp Brothers Trian Melding Supply, Contract no. INC98-0113 Morth PYTD Corp Brothers Trian Service & Supply Co., Contract no. INC98-0114 Morth PYTD Trian Melding Supply, Contract no. INC98-0113 Morth PYTD Corp Brothers Trian Service & Supply Co., Contract no. INC98-0114 Morth PYTD Total morth 24,220 1,166 0 4,825 6,437 7,056 43,504 42,832 \$2,516,038 Total PYTD 51,538 2,7516,038 S2,516,038 S2,516											
Aeriform, Contract no. INC98-0101 (billed quarrent) (billed quarre		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges	Billed (\$)**
AGAL/Linde Gas, Inc., Contract no. INC98-0102 Month PYTD AGAL/Linde Gas, Inc., Contract no. INC98-0103 Month PYTD Air Cliquide Helium America, Inc., Contract no. INC98-0104 Month PYTD Air Products, L.P., Contract no. INC98-0105 Month PYTD Corp Brothers, Inc., Contract no. INC98-0108 Month PYTD General Air Service & Supply Co., Contract no. INC98-0108 Month PYTD Jack B. Kelley Co., Contract no. INC98-0111 Month PYTD Deroxari, Inc., Contract no. INC98-0111 Month PYTD Deroxari, Inc., Contract no. INC98-0111 Month PYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month PYTD Total month 24,220 1,166 0 4,825 6,437 7,056 43,504 42,832 32,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 26,925 1,977,729 1,947,041 590,000 Januality 1,194,7041 594,100 Januality 1,194,7041 594,104 Januality 1,194,7041 594,100 Januality 1,194,7041 594,104 Janua											
ASA/Linde Gas, Inc., Contract no. INC98-0102 Month PYTD Air Liquide Helium America, Inc., Contract no. INC98-0104 Month PYTD Air Liquide Helium America, Inc., Contract no. INC98-0104 Month PYTD BOC Global Helium, Inc., Contract no. INC98-0106 Month PYTD Corp Brothers, Inc., Contract no. INC98-0107 Month PYTD General Air Service & Supply Co., Contract no. INC98-0109 Month PYTD Portland Welding Supply, Contract no. INC98-0111 Month PYTD Prittand Welding Supply, Contract no. INC98-0113 Month PYTD Both Contract no. INC98-0114 Month PYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month PYTD GTa S, Contract no. INC09-0115 Month PYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Countilation Total FYTD 5,5036 2,763 11 9,100 15,021 13,677 95,606 94,151 \$5,410,621 Total FYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Countilation Total FYTD 5,5036 2,763 11 9,100 15,021 13,677 95,606 94,151 \$5,410,621 Total FYTD 42,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Countilative 1,152,764 42,457 20 237,019 278,998 266,295 1,977,729 1,947,041 \$5,410,622 Linding Transferer Month FYTD Otypic District Countilation Countilative 1,152,764 42,457 20 237,019 278,998 266,295 1,977,729 1,947,041 \$1,047,041 Month FYTD Countilative 1,152,764 42,457 20 237,019 278,998 266,295 1,977,729 1,947,041 \$1,047,041 System Countilative 1,152,764 42,457 20 277,019 278,998 266,295 1,977,729 1,947,041 \$1,047,041 Month FYTD Countilative 1,152,764 42,457 20 277,019 278,998 266,295 1,977,729 1,947,041 Month FYTD Countilative 1,152,764 42,457 20 277,019 278,998 266,295 1,977,729 1,947,041 Month FYTD Countilative 1,152,764 42,457 20 277,019 278,998 266,295 1,977,729 1,947,041 Countilative 1,152,764 42,457 20 277,049 278,998 266,295 1,977,729 1,947,041 Countilative 1,152,764 42,457 20 277,047,047,047 Countilative 1,152,764 42,457 20 277,047		t no. INC98-0	101								(billed quarterly)
AGA/Linde Gas, Inc., Contract no. INC98-0102 Mounth PYTD Alfa Sa, Inc., Contract no. INC98-0103 Mounth PYTD Air Products, L.P., Contract no. INC98-0105 Mounth PYTD Air Products, L.P., Contract no. INC98-0105 Mounth PYTD BOC Global Helium, Inc., Contract no. INC98-0108 Mounth PYTD Corp Brothers, Inc., Contract no. INC98-0108 Mounth PYTD General Air Service & Supply Co., Contract no. INC98-0108 Mounth PYTD Boneral Air Service & Supply Co., Contract no. INC98-0109 Mounth PYTD Protraind Welding Supply, Contract no. INC98-0111 Mounth PYTD Praxair, Inc., Contract no. INC98-0114 Mounth PYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Mounth PYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Mounth PYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 5,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$3,410,621 15,021 13,677 95,608 94,131 \$3,410,621 15,021 1,167,029 1,161,021 1,162,724 42,457 200 237,019 278,396 266,285 1,977,729 1,947,041 CyrtD CyrtD Cymulative 1,152,764 42,457 200 237,019 278,396 266,285 1,977,729 1,947,041 CyrtD CyrtD CyrtD Cymulative 1,152,764 42,457 200 237,019 278,396 266,285 1,977,729 1,947,041 CyrtD											
Air Gas, Inc., Contract no. INC98-0103 Month FYTD Air Liquide Helium America, Inc., Contract no. INC98-0104 Month FYTD Air Products, L.P., Contract no. INC98-0105 Month FYTD BOC Global Helium, Inc., Contract no. INC98-0107 Month FYTD Corp Brothers, Inc., Contract no. INC98-0107 Month FYTD General Air Service & Supply Co., Contract no. INC98-0109 Month FYTD General Air Service & Supply Co., Contract no. INC98-0110 Month FYTD Protain Welding Supply, Contract no. INC98-0111 Month FYTD Dertrand Welding Supply, Contract no. INC98-0111 Month FYTD Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month		nc Contract	no. INC98-010	2							
Air Cas, Inc., Contract no. INC98-0103 Month PYTD Air Liquide Helium America, Inc., Contract no. INC98-0104 Month PYTD BOC Global Helium, Inc., Contract no. INC98-0105 Month PYTD PYTD FIEA Technologies, Inc., Contract no. INC98-0107 Month PYTD General Air Service & Supply Co., Contract no. INC98-0109 Month PYTD PYTD Portland Welding Supply, Contract no. INC98-0111 Month PYTD Portland Welding Supply, Contract no. INC98-0113 Month PYTD Graxair, Inc., Contract no. INC98-0114 Month PYTD Graxair, Inc., Contract no. INC98-0115 Month PYTD Graxair, Inc., Contract no. INC98-0114 Month Graxair Graxair Graxair Graxair Graxair Graxair Graxair Graxair	Month	101, 001111 401		_							
Air Liquide Helium America, Inc., Contract no. INC98-0104 Month PYTD Air Products, L.P., Contract no. INC98-0105 Month PYTD BDC Global Helium, Inc., Contract no. INC98-0107 Month PYTD Corp Brothers, Inc., Contract no. INC98-0107 Month PYTD Corp Brothers, Inc., Contract no. INC98-0108 Month PYTD General Air Service & Supply Co., Contract no. INC98-0108 Month PYTD Jack B. Kelley Co., Contract no. INC98-0110 Month PYTD Privari, Inc., Contract no. INC98-0111 Month PYTD Privari, Inc., Contract no. INC98-0113 Month PYTD Month PYTD Month PYTD Month PYTD Total month 1 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total PYTD Total month 1 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total PYTD Total month 1 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total PYTD Total month 1 1,52,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$10,0716,292 In Kind Transfers Month FYTD (10,273 51,288 1,904,726, 201) Month Transfered Month FYTD (10,273 51,288 1,904,726, 201) (10,273 51,288 1,904,726, 201) (10,273 51,288 1,904,726, 201) (10,273 51,288 1,904,726, 201) (10,273 51,288 1,904,726, 201) (10,273 51,288 1,904,726, 201)	FYTD										
Air Liquide Helium America, Inc., Contract no. INC98-0104 Month PYTD BCC Global Helium, Inc., Contract no. INC98-0106 Month PYTD Corp Brothers, Inc., Contract no. INC98-0107 Month PYTD General Air Service & Supply Co., Contract no. INC98-0109 Month PYTD General Air Service & Supply Co., Contract no. INC98-0109 Month PYTD Praxair, Inc., Contract no. INC98-0111 Month PYTD Praxair, Inc., Contract no. INC98-0113 Month Month PYTD Total month PYTD Total month 1 24 220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total month 1 24 220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total month 1 5,036 2,763 11 9,100 15,021 13,677 96,608 94,131 \$5,410,621 fotal FYTD Total month 2 4,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,066 43,504 42,832 \$2,516,083 fotal FYTD Total CYTD 24,220 1,166 0 4,625 6		ract no. INC9	8-0103								
Air Liquide Heilum America, Inc., Contract no. INC98-0104 Month PYTD Air Products, L.P., Contract no. INC98-0105 Month PYTD BOC Global Helium, Inc., Contract no. INC98-0106 Month PYTD First Agent	Month										
Month PYTD Air Products, L.P., Contract no. INC98-0105 Month PYTD BCC Global Helium, Inc., Contract no. INC98-0106 Month PYTD Corp Brothers, Inc., Contract no. INC98-0107 Month PYTD General Air Service & Supply Co., Contract no. INC98-0109 Month PYTD General Air Service & Supply Co., Contract no. INC98-0109 Month PYTD Portland Welding Supply, Contract no. INC98-0111 Month PYTD Praxair, Inc., Contract no. INC98-0112 Month PYTD United States Welding, Inc., Contract no. INC98-0114 Month PYTD United States Welding, Inc., Contract no. INC98-0114 Month PYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,833 Total FYTD Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,833 S5,410,621 S100,716,232 In Kind Transferes Month FYTD CYTD Cumulative 40 106,273 51,288 1,904,273 51,288 1,904,273		America Ind	c Contract no	NC08.	-0104						
Air Products, L.P., Contract no. INC98-0105 Month PYTD BDC Global Helium, Inc., Contract no. INC98-0106 Month PYTD Corp Brothers, Inc., Contract no. INC98-0107 Month PYTD EIBA Technologies, Inc., Contract no. INC98-0108 FORTD General Air Service & Supply Co., Contract no. INC98-0109 Month PYTD PYTD Jack B. Kelley Co., Contract no. INC98-0111 Month PYTD Portland Welding Supply, Contract no. INC98-0111 Month PYTD Portland Welding, Inc., Contract no. INC98-0113 Month PYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month PYTD GT & S., Contract no. INC09-0115 Month PYTD Total amonth Cd. 24,220 Cd. 1,166 Cd. 4,625 Cd. 4,37 Cd. 44,304 Cd. 42,822 Cd. 1,166 Cd. 4,625 Cd. 43,504 Cd. 42,822 Cd. 42	Month	i America, in	c., contract ne). II 4 C30	0104						
Month PFTD BOC Global Helium, Inc., Contract no. INC98-0106 Month PFTD Corp Brothers, Inc., Contract no. INC98-0107 Month PFTD FIBA Technologies, Inc., Contract no. INC98-0108 Month PFTD General Air Service & Supply Co., Contract no. INC98-0109 Month PFTD Jack B. Kelley Co., Contract no. INC98-0110 Month PFTD Portland Welding Supply, Contract no. INC98-0111 Month PFTD United States Welding, Inc., Contract no. INC98-0113 Month PFTD GT & S, Contract no. INC98-0114 Month PFTD GT & S, Contract no. INC09-0115 Month TOTAL INC98-0115 Month TOTAL INC98-0118 Month TOTAL INC98-	FYTD										
BOC Global Helium, Inc., Contract no. INC98-0106 Month PYTD Corp Brothers, Inc., Contract no. INC98-0107 Month PYTD FIBA Technologies, Inc., Contract no. INC98-0108 Month PYTD General Air Service & Supply Co., Contract no. INC98-0109 Month PYTD Ordinary Month PYTD Portland Welding Supply, Contract no. INC98-0111 Month PYTD Month Month Month PYTD Month Month PYTD Month Month PYTD Month Month PYTD Month Month Month PYTD Month Month Month PYTD Month Month Month PY	Air Products, L.P.,	, Contract no.	. INC98-0105								
BOC Global Helium, Inc., Contract no. INC98-0106 Month PYTD Corp Brothers, Inc., Contract no. INC98-0107 Month PYTD General Air Service & Supply Co., Contract no. INC98-0108 Month PYTD General Air Service & Supply Co., Contract no. INC98-0109 Month PYTD Jack B. Kelley Co., Contract no. INC98-0110 Month PYTD Praxair, Inc., Contract no. INC98-0111 Month PYTD Praxair, Inc., Contract no. INC98-0113 Month PYTD United States Welding, Inc., Contract no. INC98-0113 Month PYTD GT & S., Contract no. INC00-0115 Month PYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 FOTal FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$10,071,0229 Transferred Month FYTD CYTD CVTD CVTD CVTD CVTD CVTD Lineal FYTD CYTD CVTD CVTD CVTD CVTD CVTD CVTD CVTD CV	Month										
Month FYTD Corp Brothers, Inc., Contract no. INC98-0107 Month FYTD FIBA Technologies, Inc., Contract no. INC98-0108 Month FYTD General Air Service & Supply Co., Contract no. INC98-0109 Month FYTD Jack B. Kelley Co., Contract no. INC98-0110 Month FYTD Portland Welding Supply, Contract no. INC98-0111 Month FYTD United States Welding, Inc., Contract no. INC98-0113 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD Total month EVTD Total month EVTD Total month EVTD 5,036 2,763 11 9,100 15,021 13,677 95,088 94,131 S,5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,088 94,131 S,5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,088 94,131 S,5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,088 94,131 S,5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,784 42,487 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Month FYTD Cymulative Transferred		m Ina Carrie	root no. INICOO	0406							
FYTD		m, inc., Contr	act no. INC98-	-0106							
Month FYTD FIBA Technologies, Inc., Contract no. INC98-0108	FYTD										
FYID FIBA Technologies, Inc., Contract no. INC98-0108 Month FYTD General Air Service & Supply Co., Contract no. INC98-0109 Month FYTD Jack B. Kelley Co., Contract no. INC98-0110 Month FYTD Portland Welding Supply, Contract no. INC98-0111 Month FYTD Praxair, Inc., Contract no. INC98-0112 Month FYTD United States Welding, Inc., Contract no. INC98-0113 Month FYTD Total month FYTD Total month FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 100,716,228 Cumulative 1,152,764 42,427 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 10tal FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 10tal FYTD 1,167 1,168	Corp Brothers, Inc	c., Contract n	o. INC98-0107								
FIBA Technologies, Inc., Contract no. INC98-0108 Month PYTTD General Air Service & Supply Co., Contract no. INC98-0109 Month PYTTD Jack B. Kelley Co., Contract no. INC98-0110 Month PYTTD Portland Welding Supply, Contract no. INC98-0111 Month PYTTD Praxair, Inc., Contract no. INC98-0112 Month PYTTD United States Welding, Inc., Contract no. INC98-0113 Month PYTTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month PYTTD GT & S, Contract no. INC00-0115 Month PYTTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,777 D Cumulative Transferred Wonth Honth Transferred Month HytTD CYTD Cumulative Transferred Wonth HytTD CYTD Cumulative Transferred	Month										
Month FYTD General Air Service & Supply Co., Contract no. INC98-0109 Month FYTD Month FYTD Portland Welding Supply, Contract no. INC98-0111 Month FYTD Praxair, Inc., Contract no. INC98-0112 Month FYTD United States Welding, Inc., Contract no. INC98-0113 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month	FYTD										
FYTD	_	s, Inc., Contra	act no. INC98-	0108							
General Air Service & Supply Co., Contract no. INC98-0109 Month											
Month FYTD Portland Welding Supply, Contract no. INC98-0111 Month FYTD Praxair, Inc., Contract no. INC98-0112 Month FYTD United States Welding, Inc., Contract no. INC98-0114 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD Total month		e & Supply C	Co Contract n	o. INCOS	3-0109						
State Contract no. INC98-0110	Month	o w Guppiy G	o., contract II	J							
Month FYTD Praxair, Inc., Contract no. INC98-0112 Month FYTD United States Welding, Inc., Contract no. INC98-0114 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 0 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 1 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 1 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYTD 24,220 1,166 1 5,4625 6,437 7,056 43,504 42,832 \$2,516,083 Total CYT	FYTD										
Portland Welding Supply, Contract no. INC98-0111 Month FYTD Praxair, Inc., Contract no. INC98-0112 Month FYTD United States Welding, Inc., Contract no. INC98-0113 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transferred Month FYTD CYTD Cumulative Transferred Month FYTD CYTD Cumulative Transferred	Jack B. Kelley Co.	., Contract no	. INC98-0110								
Portland Welding Supply, Contract no. INC98-0111 Month FYTD Praxair, Inc., Contract no. INC98-0112 Month FYTD United States Welding, Inc., Contract no. INC98-0113 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transferred Month FYTD CYTD Cumulative CYTD CYTD Cumulative CYTD CYTD CUmulative CYTD CYTD CUmulative CYTD CYT	Month										
Month FYTD Praxair, Inc., Contract no. INC98-0112 Month FYTD United States Welding, Inc., Contract no. INC98-0113 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transferred Month FYTD CYTD Cumulative Transferred		Supply Cont	root no INCOS	0111							
Praxair, Inc., Contract no. INC98-0112 Month FYTD United States Welding, Inc., Contract no. INC98-0113 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transferred Month FYTD CYTD Cumulative Transferred	_	Supply, Cont	ract no. INC98	-0111							
Month FYTD United States Welding, Inc., Contract no. INC98-0113 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Month FYTD CYTD Cumulative Transferred	FYTD										
United States Welding, Inc., Contract no. INC98-0113 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Month FYTD CYTD Cumulative Transferred 40 108,273 51,288 1,904,273	Praxair, Inc., Cont	ract no. INC9	8-0112								
United States Welding, Inc., Contract no. INC98-0113 Month FYTD Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Month FYTD CYTD Cumulative Transferred 40 108,273 51,288 1,904,273	Month										
Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Month FYTD CYTD Cumulative Transferred 40 108,273 51,288 1,904,273											
Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month		ding, Inc., Co	ontract no. INC	98-0113							
Matheson Tri-Gas, Inc., Contract no. INC98-0114 Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month	FYTD										
Month FYTD GT & S, Contract no. INC00-0115 Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Transferred Month FYTD CYTD Cumulative		. Inc Contra	ct no. INC98-0	114							
## GT & S, Contract no. INC00-0115 Month FYTD	Month	,,									
Month FYTD Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Transferred	FYTD										
Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Transferred Month FYTD CYTD Cumulative 40 108,273 51,288 1,904,273	The state of the s	no. INC00-011	15								
Total month 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Month FYTD CYTD Cumulative Transferred 40 108,273 51,288 1,904,273											
Total FYTD 55,036 2,763 11 9,100 15,021 13,677 95,608 94,131 \$5,410,621 Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Month FYTD CYTD Cumulative Transferred 40 108,273 51,288 1,904,273		24 220	1 166	0	4 625	6 /37	7.056	43 504	42 832		\$2 516 083
Total CYTD 24,220 1,166 0 4,625 6,437 7,056 43,504 42,832 \$2,516,083 Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Month FYTD CYTD Cumulative Transferred 40 108,273 51,288 1,904,273			•		•						
Cumulative 1,152,764 42,457 200 237,019 278,996 266,295 1,977,729 1,947,041 \$100,716,292 In Kind Transfers Month FYTD CYTD Cumulative Transferred 40 108,273 51,288 1,904,273	1		•		-						
In Kind Transfers Month FYTD CYTD Cumulative Transferred 40 108,273 51,288 1,904,273	1										
Transferred 40 108,273 51,288 1,904,273			12,701	200	201,010	2.0,000	200,200			CVTD	
		1013									
	Volume outstanding								. 33,270		.,501,210

^{*} Volumes in Mcf at 14.7 psia & 70°F

⁺ Volumes in Mcf at 14.65 psia & 60°F

Helium & Natural Gas Sales

Conservation Helium Air Liquide Helium America, Inc.]				
Air Liquide Helium America Inc					(billed quarterly)
an Elquide Heliulli Alliellea, Ille.					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	50,000		50,000		\$2,625,000
Air Products, L.P.					
Month	0	(180,000)	180,000		\$10,575,000
FYTD	360,000	0	360,000		\$21,150,000
Cumulative	2,060,400		2,060,400		\$113,461,000
BOC Global Helium, Inc.					
Month	0	0	0		\$0
FYTD	140,000	0	140,000		\$8,225,000
Cumulative	2,309,000		2,309,000		\$125,462,500
Keyes Helium Co., LLC					
Month	0	(10,000)	10,000		\$587,500
FYTD	65,000	0	65,000		\$3,818,750
Cumulative	256,200		256,200		\$14,050,150
AGA/Linde Gas, Inc.					
Month	0	0	0		
FYTD	0	0	0		\$0
Cumulative	50,000		50,000		\$2,700,000
Praxair, Inc.					
Month	0	0	0		\$0
FYTD	320,000	0	320,000		\$18,800,000
Cumulative	1,280,000		1,280,000		\$72,120,000
Linde Gas USA LLC					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	150,000		150,000	\$8,335	
Total month	0	(190,000)	190,000	\$11,162,5	
Total FYTD	885,000	0	885,000	\$51,993,7	
Total CYTD	380,000		380,000	\$22,325,0	
Cumulative	6,155,600		6,155,600	\$338,753,65	
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		10,000	535,000	30,000	5,805,600
Volume outstanding		350,000			

^{*} Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)**
El Paso Natural Gas	<u> </u>	Provides Firm/Interru	ptible natural gas trar	nsportation services	(billed monthly)
Month	289,533		318,621	(\$0.0879)	(\$27,997)
FYTD	1,533,985		1,686,580	(\$0.0996)	(\$167,982)
Cumulative	11,145,002		12,249,961	(\$0.1087)	(\$1,331,141)
Minerals Manageme	ent Service	Provides natural gas	marketing services u	nder a Cooperative A	greement
Month					\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0113)	(\$126,024)
Cenergy Marketing					
Month	289,968	0	292,810	\$5.993980	\$1,735,033
FYTD	1,579,445	0	1,659,561	\$6.055886	\$9,917,382
Cumulative	11,261,211	0	12,235,866	\$6.092077	\$73,993,933
Seminole Transpor	tation & Gathering				
Month	0	68,004	7,368	\$11.232409	\$82,760
FYTD	0	396,789	42,829	\$10.184147	\$436,177
Cumulative	0	2,757,361	292,346	\$9.842881	\$2,877,527
Total month	289,968	68,004	300,178	\$6.029292	\$1,789,796
Total FYTD	1,579,445	396,789	1,702,390	\$6.061072	\$10,185,577
Total CYTD	854,691	181,559	882,727	\$6.305461	\$5,505,086
Cumulative	11,261,211	2,757,361	12,528,212	\$6.063291	\$75,414,295

^{***} Volumes in Mcf at 14.73 psia & 60°F

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$744,567	\$3,707,345
Natural Gas Royalties (1)	\$2,097	\$13,171
Natural Gas Rentals	\$0	\$0
Other	<u>\$4,000</u>	<u>\$44,595</u>
Revenue Collected from Federal Lease Holds	\$741,335	\$3,726,237

^{*}Totals do not sum

Helium Analysis and Evaulation	Month	FYTD
Number of Sample Request Letters Sent	22	102
Number of Samples Received	5	19
Number of Samples Analyzed	6	17
Total Number of Samples Analyzed For Resources Division	6	27
Total Number of Samples Analyzed (2)	15	273

U. S. Helium Production

Domestic	FY Volume		CY Volume
2001 Helium Sold	4,908,300		4,756,719
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,673,600		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold *	4,800,000	*	4,700,000
Estimated Helium Resources (as of 01/01/2003)			305,000,000

^{*} Indicates Production Data is Projected

		FY-2006	CY-2006
U.S. Helium Exports	(3)	2,071,425	2,233,195

- (1) Includes drip gas sales & other miscellaneous gas sales.
- (2) Includes pipeline, field survey, and other requested analyses.
- (3) Data from Department of Commerce Bureau of the Census.

All volumes	All Volumes in Mcf at 14.65 psia & 60°F										
	0 0 1			ed Gas	11.11			rred Gas	Stored	Charg	es Billed
	Gross Gas I	Month	Hellum	FYTD	Helium CYTD	Cumulative	Month	lium Cumulative	Helium EOM	Month	\$)** FYTD
Total All Contra	ctc*	WOTHT		1110	CIID	Cumulative	IVIOTILIT	Cumulative	LOW	WOTHT	1110
Crude Acquired	74,275	68.1%	50,583	268,214	136,502	27 420 200	42,173	34,454,896			
· ·						27,430,290				\$260 AZE	Storogo Food
Crude Disposed	316,257	76.0%	240,252	1,338,020	680,502	32,153,027	32,133	27,387,436		\$268,475	Storage Fees
Grade-A Rdlvrd	0 (241,982)		(190,660)	(4.060.906)	(E44.000)	1,478,718	10.040	7.067.460	966 005	\$261,132	RMF Fees
Net/Balance		AINIATED)	(109,009)	(1,069,806)	(544,000)	(6,201,455)	10,040	7,067,460	866,005	\$529,607	\$2,812,333
Total Prior Con	tracts (TERN	IINA I ED)		•		47 400 400		40 400 000			
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718			_		
Number of trailers				0	0	9,834			0		
BOC Global Hel	lium, Inc., Co	ontract no.	1995-324	9							
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Co	ontract no. 19	995-3251									
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.	P., Contract	no. 1995-3	3256								
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Ser	rvices. Cont	ract no. 19	95-3258								
Crude Acquired	,										
Crude Disposed											
Net/Balance											
ExxonMobil Gas	s Marketing	Co., Contr	act no. 19	95-3280							
Crude Acquired	o	JOI, JOIII.	uot 1.01 10	.00 0200							
Crude Disposed											
Net/Balance											
Pioneer, Contra	ct no. 1995.	3286									
Crude Acquired	ICC 110. 1995-	3200									
Crude Disposed											
Net/Balance											
Keyes Helium C	'o IIC Co	ntract no. 1	1005-2227	•							
Crude Acquired	, LLC, COI	itiact IIU.	1333-3207								
· ·											
Crude Disposed Net/Balance											
	LIC Contro	ot no. 200	1_2222								
Linde Gas USA	LLC, Contra	ici iio. 200	1-9202								
Crude Acquired Crude Disposed											
Net/Balance		Inc. On the	lua al	000 2004							
Air Liquide Heli	um America	, inc., Con	tract no. 2	2003-3284							
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-G	as, Inc., Con	tract no. 2	007-3288								
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	22,436,182
Crude Disposed: In Kind Sales transferred for the month	(40)
Open Market/Reserve Sell Down transferred for the month	(10,000)
Gains and Loses for the month	<u>1,949</u>
Net/Balance of Purchased Helium Remaining for Sale	22,428,090

^{*}Includes In Kind and Open Market transfers from Government storage

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$5.99	\$6.06	\$5.90
Fuel used *	total MMBTU	13,822	80,603	556,923
Field compressor fuel revenue *	\$dollars	\$1,537	\$26,474	\$558,708
HEU compressor fuel credit *	\$dollars	\$47,481	\$253,824	\$1,604,347
HEU fuel credit *	\$dollars	\$33,777	\$207,879	\$1,122,698
#1 Compressor run time *	hours	743	3,851	34,322
#2 Compressor run time *	hours	360	3,107	22,688
#3 Compressor run time *	hours	382	1,414	15,860

^{*} Field/CHEU Compressor Operations based on Mar 07 activity

Field Compressor Charges	Charges Billed (\$)*		(\$)*
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$60,599)	(\$345,969)	(\$5,215,082)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	<u>\$16,802</u>	<u>\$83,192</u>	<u>\$1,275,718</u>
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$262,777)	(\$3,939,364)

^{*} BLM provided fuel cost is based on Jan 07 fuel consumed

^{*}Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)	Мо	nth	FYTD		Cumulative
CHEU Runtime	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	743	99.9%	4,015	91.9%	32,283
Producing residue gas	743	99.9%	3,890	89.1%	32,323
Producing helium product	743	99.9%	3,840	87.9%	29,513
Producing natural gas liquids	743	99.9%	3,841	87.9%	28,012

	Charges Billed (\$)*		
CHEU Charges	Month	FYTD	Cummulative
Reservior Management Fees (RMF)	\$261,132	\$1,451,659	\$7,436,545
Total operating costs	<u>(\$881,370)</u>	(\$5,365,492)	(\$39,346,250)
Labor	\$69,817	\$418,902	\$2,587,778
Compressor fuel cost *	\$37,232	\$239,889	\$1,472,867
HEU fuel cost *	\$35,166	\$197,439	\$1,097,417
Electric Power *	\$124,293	\$820,090	\$5,550,507
Other	<u>(\$266,508)</u>	(\$1,676,320)	(\$6,586,617)
Sub Total - Items provided by BLM	\$408,122	\$2,526,004	\$17,113,766
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$2,839,488)	(\$22,232,484)

^{*} Based on Jan 07 activity

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) **	4,778	30,237	174,823
Cheu Pure Water Usage (gallons) *	3,178	20,073	146,293
Electricity Metered (Kwh) used *	2,537,154	13,605,860	95,621,534